## HOUSE BILL NO. HB0211

Oil production projects.

Sponsored by: Representative(s) Simpson

## A BILL

for

- 1 AN ACT relating to taxation and revenue; providing for a
- 2 severance tax credit for certain oil production projects as
- 3 specified; providing for reporting; providing a definition;
- 4 amending related provisions; and providing for an effective
- 5 date.

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7 Be It Enacted by the Legislature of the State of Wyoming:

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- 9 **Section 1**. W.S. 39-14-201(a) by creating a new
- 10 paragraph (xi) and by renumbering paragraphs (xi) through
- 11 (xxxii) as (xii) through (xxxiii), 39-14-202(a)(iv)(intro),
- 12 (B) and (v) through (x) and 39-14-205(k) and by creating a
- 13 new subsection (m) are amended to read:

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15 **39-14-201.** Definitions.

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17 (a) As used in this article:

1 (xi) "Improved recovery project" means the crude 2 3 oil recovered from a petroleum reservoir by means of an 4 improved oil recovery project to which one (1) or more 5 recovery techniques meeting the approval of the Wyoming oil and gas conservation commission is applied; 6 7 (xi) (xii) "Lease" means the area encompassed in 8 9 the leasehold granting the right to explore for or produce crude oil or natural gas, which may include a single tract 10 or multiple tracts of land described in the instrument 11 12 granting the leasehold; 13 (xii) (xiii) "Lease automatic custody transfer 14 (LACT)" means a device which automatically and 15 mechanically measures and at which point custody of crude 16 17 oil transfers from the producer to the purchaser; 18 19 (xiii) (xiv) "Lease condensate" means 20 hydrocarbons which are separated from other components of 21 the natural gas production stream on the lease or before

the inlet to a natural gas processing facility;

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(xiv) (xv) "Mine product valuation amendment"
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    means a valuation adjustment determination made by the
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    department including special directives;
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             (xvi) "Natural gas" means all gases, both
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    hydrocarbon and nonhydrocarbon, that occur naturally
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    beneath the earth's crust and are produced from an oil or
    gas well. For the purposes of taxation, the term natural
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    gas includes products separated for sale or distribution
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    during processing of the natural gas stream including, but
    not limited to plant condensate, natural gas liquids and
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    sulfur;
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             (xvi) (xvii) "Purchaser" means the
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                                                        first
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    purchaser who acquires the produced crude oil,
    condensate or natural gas from the taxpayer for value;
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17
             (xvii) (xviii) "Previously shut-in well" means a
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    well from which crude oil previously has been produced and
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    from which no production has occurred for at least the two
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    (2) consecutive years prior to January 1, 1995;
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             (xviii) (xix) "Processing" means
                                                any activity
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    occurring beyond the inlet to a natural gas processing
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facility that changes the well stream's physical or 1 2 chemical characteristics, enhances the marketability of the 3 stream, or enhances the value of the separate components of 4 the stream. Processing includes, but is not limited to 5 fractionation, absorption, adsorption, flashing, refrigeration, cryogenics, sweetening, dehydration within a 6 7 processing facility, beneficiation, stabilizing, compression (other than production compression such as 8 9 reinjection, wellhead pressure regulation or the changing 10 of pressures and temperatures in a reservoir) 11 separation which occurs within a processing facility; 12 13 (xix) (xx) "Property" means lease or unit. The term "property" is synonymous with the term "mining claim"; 14 15 (xxi) "Recompletion" means any downhole 16 17 operation that is conducted to establish production of an oil or gas well in any geological interval not currently 18 completed or producing which has been approved as a 19 recompletion by the Wyoming oil and gas conservation 20 21 commission; 22 (xxi) (xxii) "Reservoir" means an underground 23 24 accumulation of oil or gas or both characterized by a

single pressure system which is segregated from other such 1 2 accumulations; 3 4 (xxii) (xxiii) "Separating" means the isolation 5 of the well stream into discrete gas, liquid hydrocarbons, liquid water and solid components; 6 7 (xxiii) (xxiv) "Severance tax" means an excise 8 tax imposed on the present and continuing privilege of 9 10 removing, extracting, severing or producing any mineral in 11 this state; 12 13 (xxiv) (xxv) "Stripper production" means the 14 production from a property or lease whose average daily production of crude petroleum from wells reported as oil 15 wells to the Wyoming oil and gas commission did not exceed: 16 17 (A) Ten (10) barrels per day per well 18 19 during the preceding calendar year if the average price 20 received by the producer for production from the property 21 was twenty dollars (\$20.00) or more per barrel; or 22 23 Fifteen (15) barrels per day per well (B)

during the preceding calendar year if the average price

1 received by the producer for production from the property 2 was less than twenty dollars (\$20.00) per barrel. 3 (xxv) (xxvi) "Sweetening" means any activity that 4 5 removes acid gases, such as hydrogen sulfide and carbon dioxide, from the well stream. Sweetening includes, but is 6 not limited to absorption, stabilization, thermal and 7 catalytic conversions, chemical reaction and regeneration; 8 9 (xxvi) (xxvii) "Tertiary production" means the 10 11 crude oil recovered from a petroleum reservoir by means of a tertiary enhanced recovery project to which one (1) or 12 13 more tertiary enhanced recovery techniques meeting the certification requirements of the Wyoming oil and gas 14 conservation commission or the United States government are 15 16 being applied; 17 (xxvii) (xxviii) "Unit" means the total area 18

incorporated in a unitization agreement providing for a consolidated development and operational plan to recover oil or gas from the lease areas incorporated in the unit.

Participating areas of units as designated by the Wyoming oil and gas conservation commission may be designated as separate units for production tax purposes;

1 2 (xxviii) (xxix) "Unreported production" means 3 production volume for which no tax report was filed for the 4 reporting period by the taxpayer or his agent; 5 (xxix) (xxx) "Value of the gross product" means 6 fair market value as prescribed by W.S. 39-14-203(b), less 7 any deductions and exemption allowed by Wyoming law or 8 9 rules; 10 (xxx) (xxxi) "Well" means a hole drilled in the 11 12 earth for the purpose of finding or producing crude oil or 13 natural gas; 14 15 (xxxi) (xxxii) "Wildcat well" means any crude oil 16 or natural gas well designated as a wildcat well by the 17 Wyoming oil and gas conservation commission. The Wyoming oil and gas conservation commission shall adopt rules and 18 criteria to implement this designation process. The rules 19 20 and criteria shall provide that wildcat wells are wells 21 outside known fields or new wells which are determined by

the commission to have discovered crude oil or natural gas

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23 in a pool not previously proven productive;

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| 1  | (xxxii) (xxxiii) "Workover" means any downhole                         |
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| 2  | operation that is designed to sustain, restore or increase             |
| 3  | the production rate or the ultimate recovery in the                    |
| 4  | geologic interval in which an oil or gas well or group of              |
| 5  | wells is currently completed and producing and approved as             |
| 6  | a workover by the Wyoming oil and gas conservation                     |
| 7  | commission.  |
| 8  |  |
| 9  | 39-14-202. Administration; confidentiality.                            |
| 10 |  |
| 11 | (a) Administration. The following shall apply:                         |
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| 13 | (iv) To promote research that will lead to                             |
| 14 | expanded production or processing of oil or natural gas in             |
| 15 | Wyoming, there is created the oil and gas research review              |
| 16 | committee consisting of the following members:                         |
| 17 |  |
| 18 | (B) <del>Two (2) other members</del> The state oil and                 |
| 19 | gas supervisor and one (1) member of the oil and gas                   |
| 20 | conservation commission appointed by the governor;                     |
| 21 |  |
| 22 | (v) The <del>state</del> oil and gas <del>supervisor shall be an</del> |
| 23 | ex officio member of the committee and conservation                    |

1 commission shall provide administrative support to the 2 committee as necessary; 3 4 (vi) The oil and gas research review committee 5 shall review applications from taxpayers who have or will have a liability for severance tax on the production of oil 6 7 or natural gas under W.S. 39-14-204(a)(i), (ii) and (iii) 39-14-204 for certification of research projects to be 8 9 conducted primarily in Wyoming for the purpose of expanding 10 the production or processing of oil or natural gas in 11 Wyoming. If the committee certifies a project, it shall 12 provide a notice of the certification to the department of 13 revenue, including the total amount approved an 14 investment, which shall be used by the department to compute a credit against the severance tax liability of the 15 16 taxpayer as provided in W.S. 39-14-205(k) or (m). The 17 department of revenue shall promulgate rules to implement paragraphs (iv) through (x) of this subsection; 18 19 20 The oil and gas research review committee (vii) 21 shall certify **research** projects submitted for certification 22 by a taxpayer under paragraphs (iv) through (x) of this subsection subject to the following terms and conditions: 23

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(A) As determined by the committee, the 1 2 results of the research project, if successful, would be commercially applicable to the development of oil or 3 4 natural gas resources and could reasonably be expected to 5 result in increased production or processing of oil or natural gas within Wyoming within three (3) years after 6 7 work on the research project begins; 8 9 (B) A majority Not less than seventy-five 10 percent (75%) of the total expenditures for the research project will occur within Wyoming; 11 12 13 (C) The taxpayer shall submit a proposed 14 budget for the research, including the expected level of expenditures during each calendar year of project activity. 15 The amount approved as an investment and certified annually 16 17 to the department of revenue for the purposes of granting a credit shall be limited to actual expenditures by the 18 taxpayer for the research project, and shall not include 19 20 any in kind services or materials; 21 22 (D) Nothing in this paragraph limits a taxpayer from entering into an agreement with another 23 Wyoming entity, including an educational institution, under 24

1 which that entity will actually perform the research on the 2 project; 3 4 (E) Progress reports on each 5 project shall be required by the committee as necessary to evaluate compliance with paragraphs (iv) through (x) of 6 7 this subsection; 8 9 (F) The total amount approved for all projects in any calendar year as an investment under 10 11 paragraphs (iv) through (x) of this subsection shall not 12 exceed four million dollars (\$4,000,000.00) thirty million 13 dollars (\$30,000,000.00), thereby resulting in a tax credit for any calendar year of not more than two million dollars 14 (\$2,000,000.00) fifteen million dollars (\$15,000,000.00), 15 16 and not more than fifty percent (50%) of this credit shall 17 be received by any one (1) taxpayer in any calendar year. 18 19 The committee shall annually report to (viii) 20 the governor and the legislature not later than thirty (30) 21 days before the convening of a regularly scheduled session 22 of the legislature regarding the progress of each project for which a credit has been granted under W.S. 39-14-205(k) 23

or (m), including the extent to which it appears that oil

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1 or natural gas production or processing has increased as a

 $2\,$  result of the implementation of the results of  $\frac{\mbox{research}}{\mbox{result}}$ 

3 projects certified under paragraphs (iv) through (x) of

4 this subsection;

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(ix) On or before December 1 of  $\frac{1995}{1996}$ 6 1997, 1998 and 1999 2004, 2005, 2006 and 2007, the oil and 7 gas research review committee, the oil and gas commission 8 9 and the mineral tax division within the department of 10 revenue shall report to the joint revenue interim committee 11 on the results of the incentives provided to projects under 12 paragraphs (iv) through (x) of this subsection. The report 13 shall include the production from the projects, the 14 operators, the number of wells involved, the amount of any ad valorem and sales taxes paid on that production and on 15 16 the project, the amount of severance taxes which would have 17 been paid on that production under W.S. 39-14-204(a)(ii) and (iii) through (iv) and the amount of the credit earned 18 19 to the date of the report for the project;

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21 (x) Paragraphs (iv) through (ix) of this
22 subsection and this paragraph are not effective after June
23 30, 1999 December 1, 2007, unless specifically extended by

24 the legislature;

2 **39-14-205.** Exemptions.

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4 (k) A taxpayer who is liable for payment of taxes 5 under W.S. 39-14-204(a)(i), (ii) and (iii) on the production of natural gas is entitled to a credit against 6 7 those taxes in an amount equal to fifty percent (50%) of the amount certified by the oil and gas research review 8 9 committee under W.S. 39-14-202(a)(iv) through (x) as a qualifying investment by that taxpayer in a research 10 11 project. Credits under this section shall first be applied 12 to tax liability under W.S. 39-14-204(a)(iii) and then to 13 the tax liability under W.S. 39-14-204(a)(ii).

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15 (m) Any taxpayer liable for taxes under W.S. 16 39-14-204(a)(ii) through (iv) on the production of oil 17 resulting from an improved recovery project certified under W.S. 39-14-202(a) (iv) through (x) on or after January 1, 18 19 2004 but prior to December 1, 2007 shall be entitled to a 20 credit against those taxes in an amount not to exceed one 21 hundred percent (100%) of the actual expenditures by the 22 taxpayer for the cost of each improved recovery project 23 that was certified under W.S. 39-14-202(a) (iv) through (x), but shall not include any in-kind services or materials. 24

1 Credits under this section shall first be applied to tax 2 liability under W.S. 39-14-204(a) (iii) and then to the tax 3 liability under W.S. 39-14-204(a)(ii), with any remaining 4 liability applied to the tax liability under W.S. 5 39-14-204(a)(iv). For any taxpayer to become eligible for final certification of any improved recovery project by the 6 7 oil and gas research review committee and the corresponding 8 severance tax credits allowed to offset the taxpayer's 9 severance tax obligations in any calendar year, the 10 taxpayer shall contract in writing with the state land and investment board, subject to full certification of each 11 12 improved oil recovery project, to: 13 14 (i) Transfer, sell or lease to a Wyoming 15 nonprofit entity whose sole purpose is to promote economic and educational development in the state of Wyoming, such 16 17 buildings, lands, facilities or other improvements having a total appraised value of not less than ninety percent (90%) 18 of any certified severance tax credits allowed to offset 19 20 the taxpayer's severance tax obligations in any calendar 21 year. The transfer, sale or lease may be for a nominal fee 22 or less than fair market value and upon such terms and 23 conditions as mutually agreed upon between the taxpayer and 24 the Wyoming nonprofit entity;

| 2  | (ii) Invest the full amount of any certified               |
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| 3  | severance tax credit toward only those production projects |
| 4  | certified under W.S. 39-14-202(a)(iv) through (x) within   |
| 5  | the state and within eighteen (18) months of the full      |
| 6  | certification of the project;                              |
| 7  |  |
| 8  | (iii) Provide all nonproprietary engineering,              |
| 9  | production and technology data and information generated   |
| 10 | from any certified production project to the Wyoming oil   |
| 11 | and gas conservation commission so that the data and       |
| 12 | information generated and knowledge gained shall become    |
| 13 | public property; and                                       |
| 14 |  |
| 15 | (iii) Record, track, quantify and report                   |
|    |  |
| 16 | drilling and production results to the Wyoming oil and gas |
| 17 | conservation commission on a quarterly basis for all       |
| 18 | certified production projects for eighteen (18) months     |
| 19 | following certification of the project.                    |

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1 Section 2. This act is effective immediately upon

2 completion of all acts necessary for a bill to become law

3 as provided by Article 4, Section 8 of the Wyoming

4 Constitution.

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6 (END)